

Shaping tomorrow everyday

November 2023







ALL STRATEGIC PILLARS CONFIRMED

Support energy independence

Green transition

Counter climate change and responsible use of resources

Electrification of consumptions

Strong technical expertise

Local presence

Capability to execute Repower EU funded investments

Become a preferred partner for local stakeholders (Public-Private Partnership) Reinforce competitive strength

Service quality

Expand offerings of integrated services

Increase physical and digital presence

STRATEGY

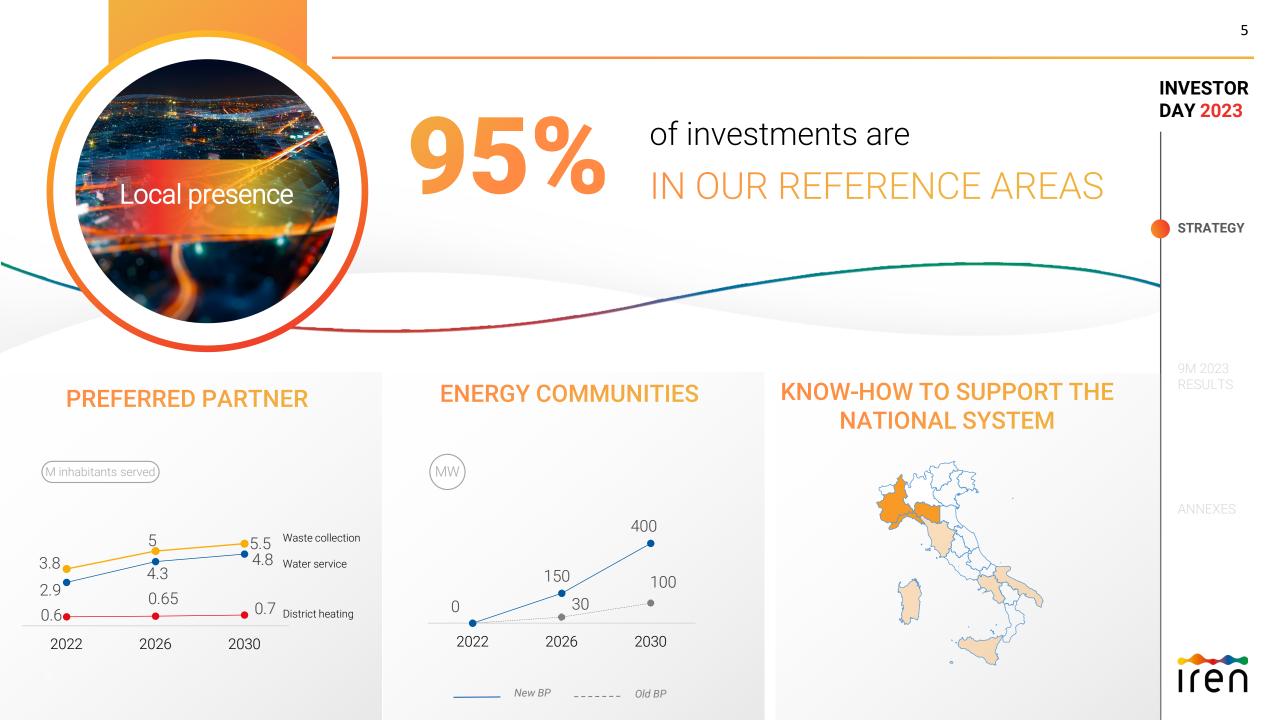
INVESTOR DAY 2023

RESULTS

NNEXES









SERVICE QUALITY

PURIFICATION CAPACITY

+15%

E.E. INTERRUPTION FREQUENCY (SAIFI)

-40%

DIGITALIZATION

E.E. & GAS SMART METERS

100%

WATER NETWORK DISTRICTUALIZATION

90%

CUSTOMER SATISFACTION

INCREASE IN LOCAL PRESENCE

+55%

INSOURCING OF CUSTOMER OPERATIONS' KEY ACTIVITIES

75%

ANNEXES

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INVESTMENTS FULFILLING ALL OUR STRATEGIC PILLARS: FOCUS ON RENEWABLES AND ENERGY COMMUNITIES



RENEWABLE ENERGY DEVELOPMENT

- Development of 3 GW of photovoltaic (70%) and wind (30%) onshore and offshore capacity including co-development projects
- 15% of total renewable capacity with "development and management" business model
- Acceleration of growth with minority financial partner



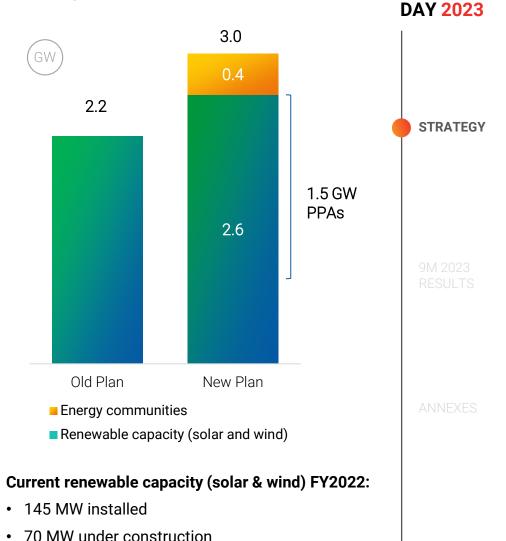
ENERGY COMMUNITIES

• Boost on energy communities in reference territories for 0.4 GW



STABILIZING ENERGY PRICES

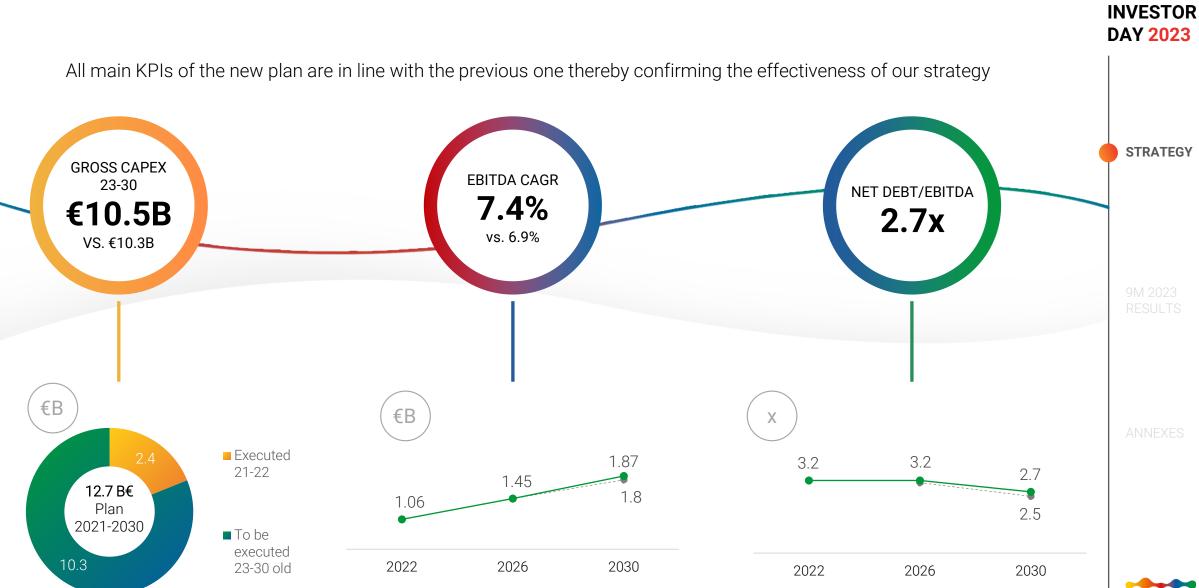
- Renewable capacity development integrated with customer portfolio (B2C and B2B coverage)
- Long-term PPAs for effective energy management (60%)



>400 MW under authorization

INVESTOR

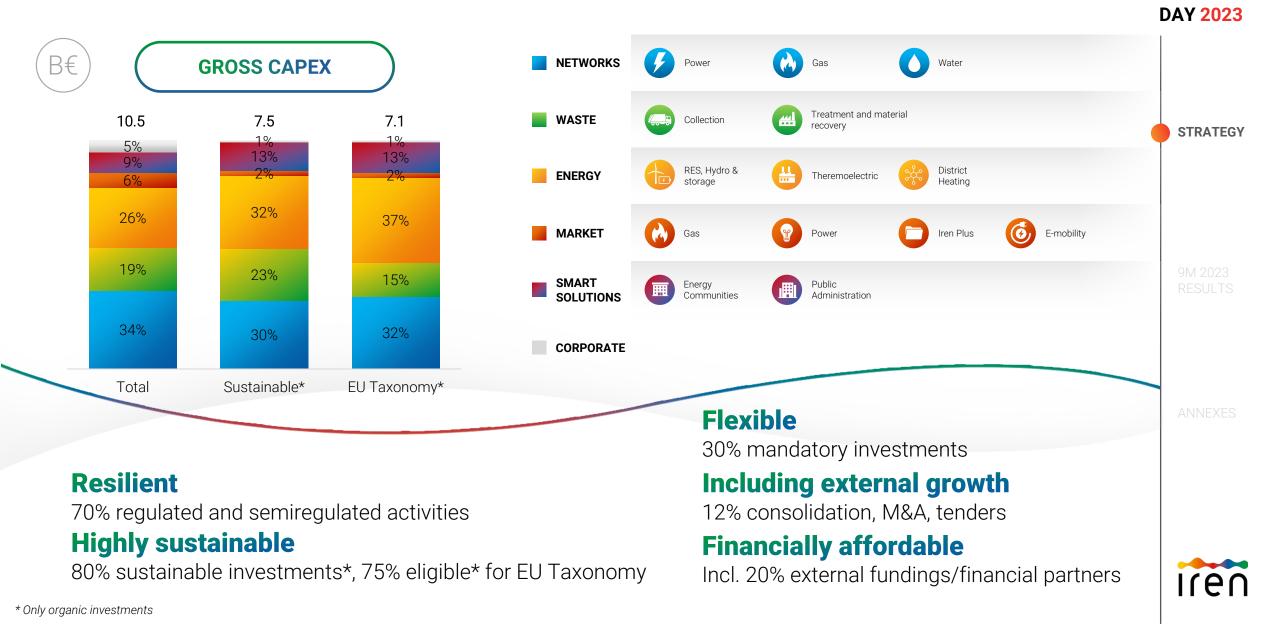
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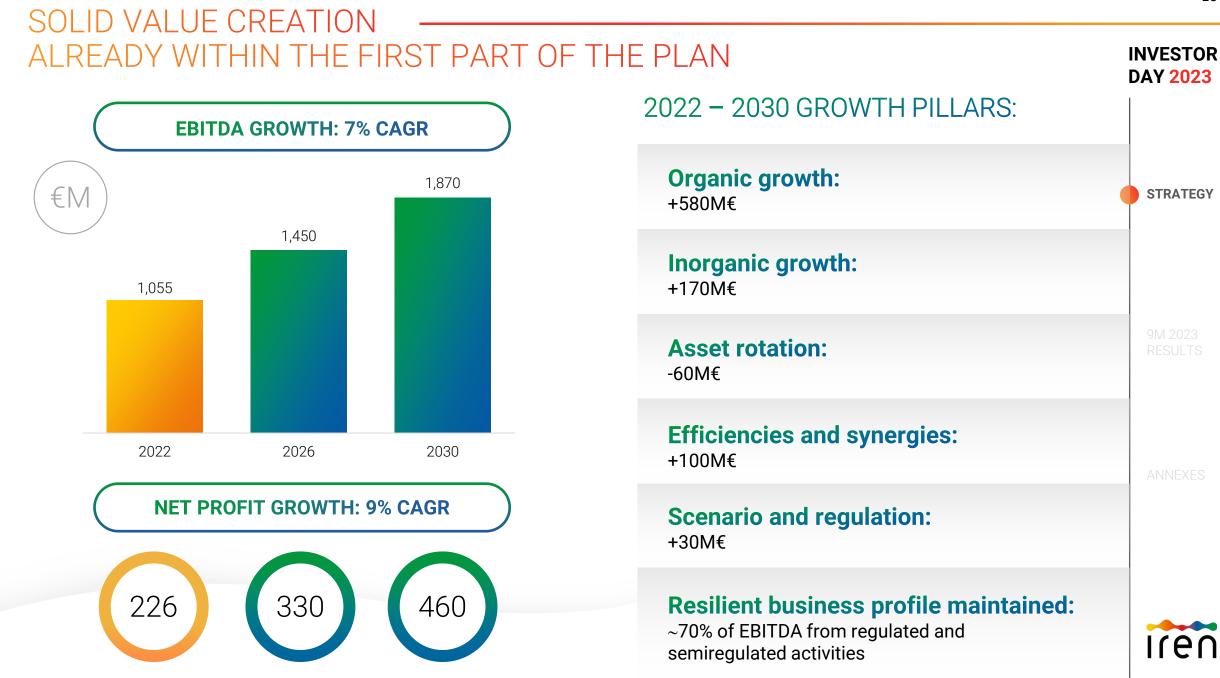
New BP

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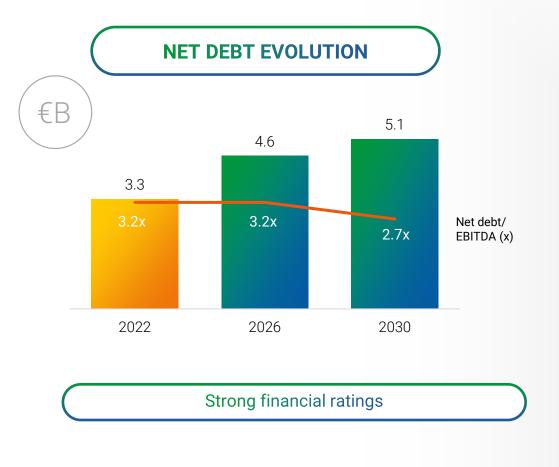
HIGHLY SUSTAINABLE INVESTMENT PLAN



INVESTOR



A SOUND AND LOW-RISK FINANCIAL PROFILE



BBB

BBB

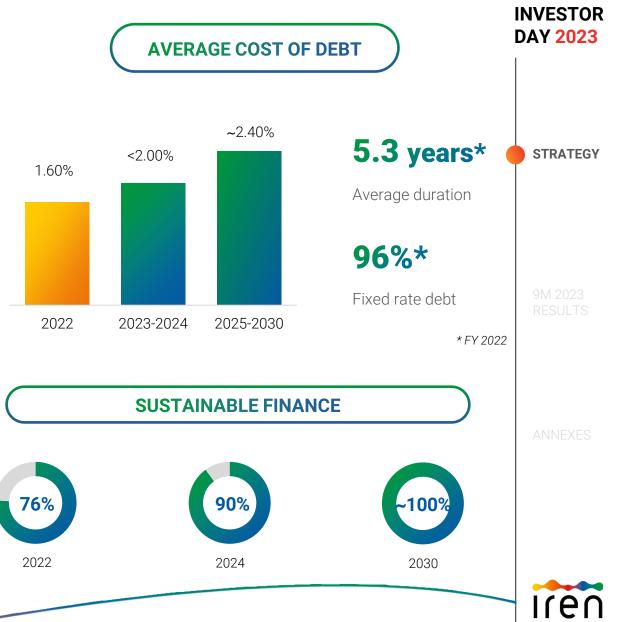
Stable

Positive

S&P Global

FitchRatings

Ratings



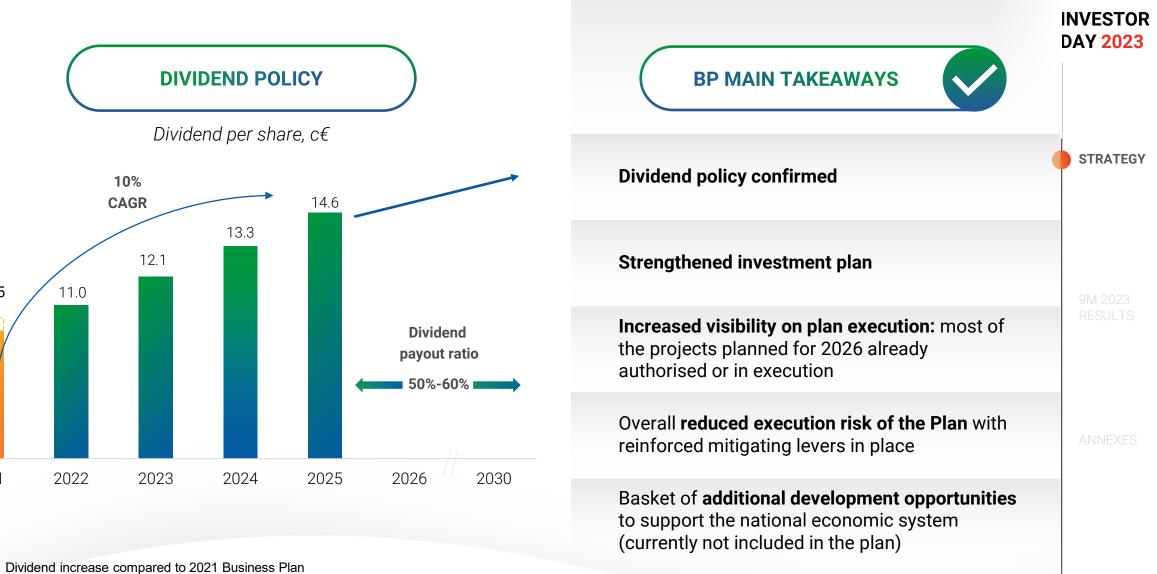
DIVIDEND POLICY

10.5

0.5

10

2021



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ENERGY SUPPLY RECOVERY DRIVEN EBITDA GROWTH

€M

Revenues

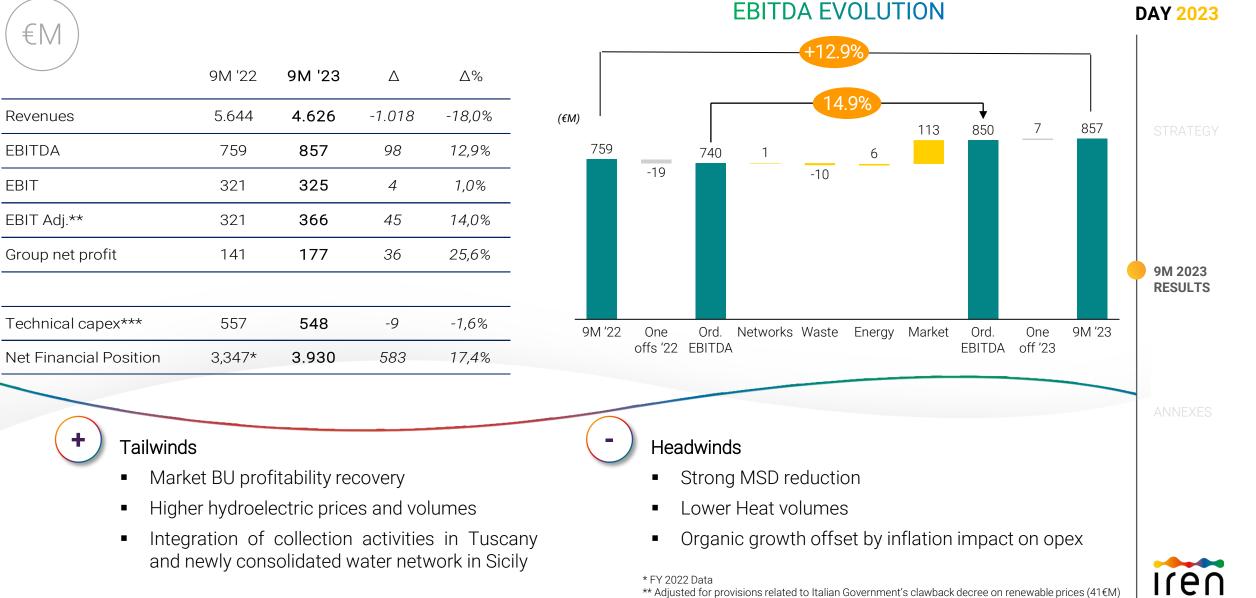
EBIT Adj.**

Group net profit

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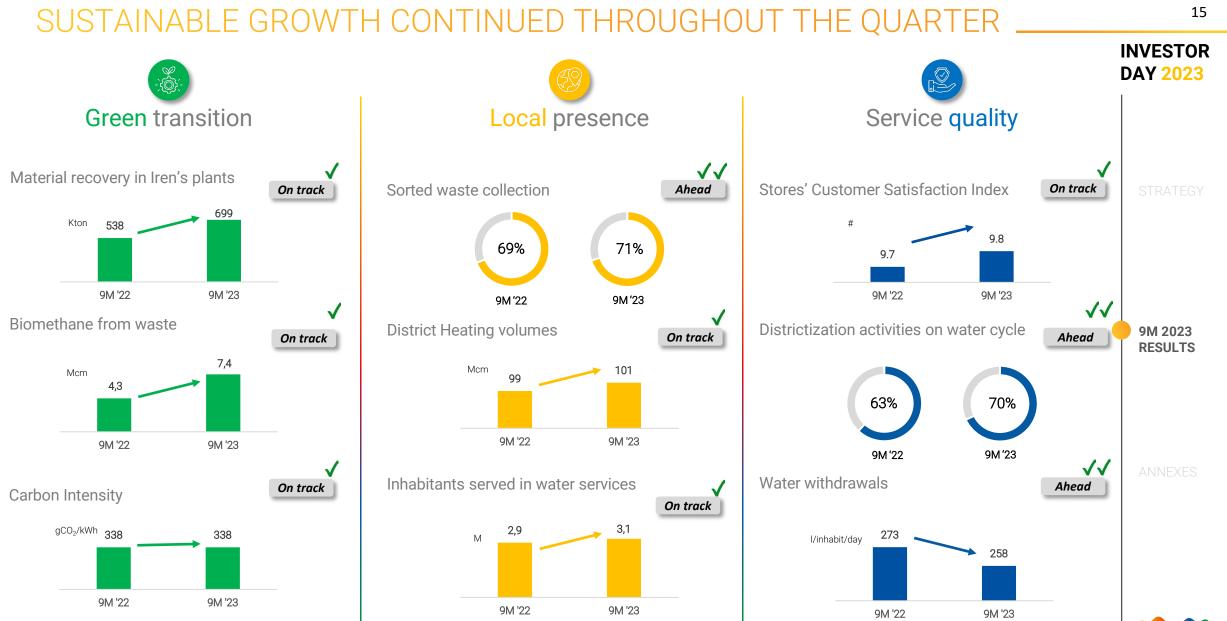
EBITDA

EBIT

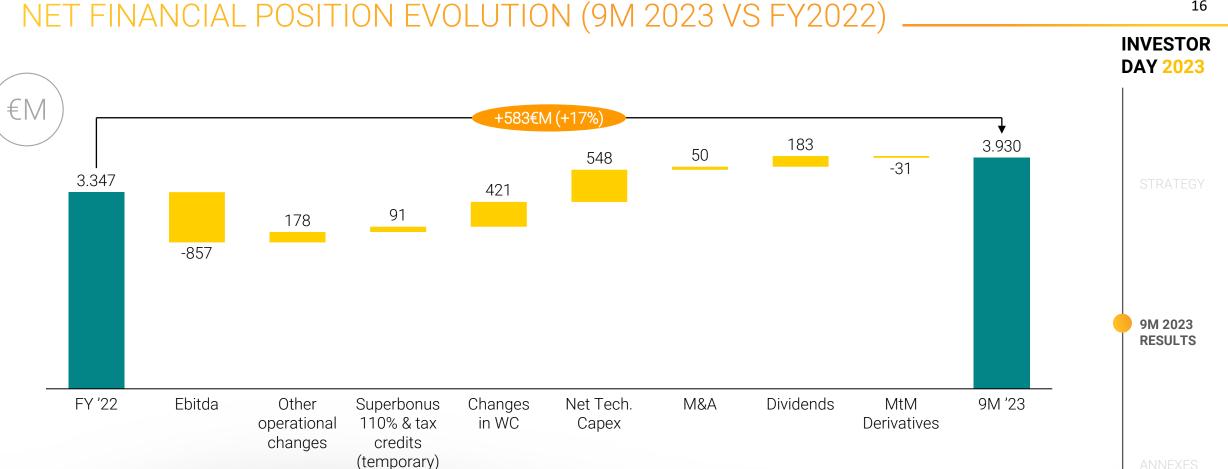


*** Total investments, including M&A and other, at 831€M (-23% vs 9M 2022)

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NWC reduction is expected by the end of the year thanks to:

- Continuous reduction of Superbonus 110% tax credits
- Confirmed normalization of gas payment terms with energy suppliers (restored conditions as before gas market tensions) starting from October



CLOSING REMARKS

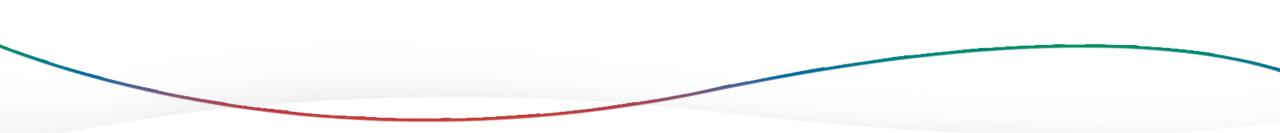


INVESTOR DAY 2023 EBITDA +10% vs FY2022 Gross Investments at 1.3€B NFP/EBITDA: 3,3x





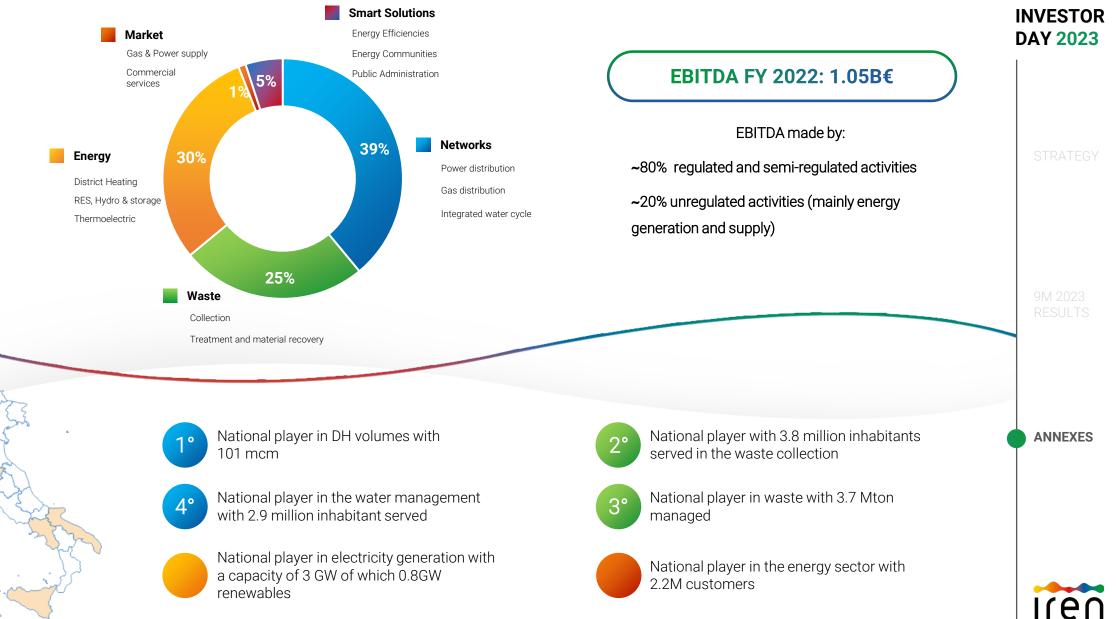








IREN AT A GLANCE









REGULATORY FRAMEWORK

	GAS DISTRIBUTION	ELECTRICITY DISTRIBUTION	WATER SERVICE	Integrated waste collection service & regulated plants ¹	INVESTOR DAY 2023	
Regulatory period	6 years (2020 – 2025)	8 years (2016 – 2023)	4 years (2020 – 2023)	4 years (2022 – 2025)	STRATEGY	
WACC methodology update	6 years (2022 – 2027)	6 years (2022 - 2027)	4 years (2020 – 2023)	6 years (2022 - 2027)		
WACC update	Every 3 years for general parameters (2022)*, specific parameters** in 2023 (confirmed)	Every 3 years for general parameters (2022)*, specific parameters in 2024	Every 2 years (2022) Every 2 years (2022) Specific parameters** (2022)		9M 2023 RESULTS	
Actual rates (pre tax)	Until	2023	2024	2024 - 2030		
Gas distribution and metering	5.6%		5.6%			
Electricity distribution and metering	5.2%		5.2%		ANNEXES Regulatory	
Integrated waste collection - regulated plants	5.6%	- 6.0%	5.6% - 6.0%		Framework	
Water integrated service	4.	8%	4.			

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BUSINESS PLAN SCENARIO

	2022	2026	2030	INVE DAY :
PUN (€/MWh)	303.1	108.5	80.2	STF
PSV (€cent/smc)	121.9	39.0	23.7	
ETS (€/Ton)	80.9	82.3	91.1	
Clean spark spread - PSV (€/MWh)	22.5	5.2	2.7	9M 1 RES
Hydro Green Certificates (€/MWh)	42.9	45.8	76.7	
Energy Efficiency Certificates (€/TEE)	256.8	250	250	ANN Regu Fran

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EM	EXPIRY	AREA	EXPIRY	AREA	EXPIRY
	Expired	Piacenza	Tender ongoing	Torino	2030
	Expired	Reggio Emilia	2040	Parma	2030
	Lxpired	Genova	2032	Vercelli 1	2030
	Expired	Parma*	2027		
	Expired	Vercelli 1	2023		
st	Expired	La Spezia	2033		

* Original deadline extended to 2025 ex lege (Regional law, Emilia-Romagna.n. 14/2021 Art.16)

INVESTOR

HYDROELECTRIC AND WASTE CONCESSIONS

	HYDROELECTRIC CO	NCESSION	s	MAIN WASTE	INVESTOR DAY 2023	
AREA	Hydroelectric plant	Electric power (MW)	Expiry	AREA	EXPIRY	STRATEGY
		()		Parma	2037	
Piemonte 1	Pont Ventoux-Susa	157	2034	Piacenza	2037	9M 2023
Piemonte 2	Valle Orco e S. Mauro	300	Expired (2010) issued PPP	Reggio Emilia	Expired	RESULTS
			proposal	Torino	2033	
Piemonte 3	S. Lorenzo, Moncalieri, La Loggia, Valle Dora	25	-	Vercelli 1	2028	ANNEXES
Campania	Nucleo Tusciano	108	2029	Vercelli 2	2030	Regulatory Framework
			Expired (2014)	La Spezia	2028	
Liguria	Brugneto, Canate	10	water management concession expire in 2032	Toscana sud	2033	iren



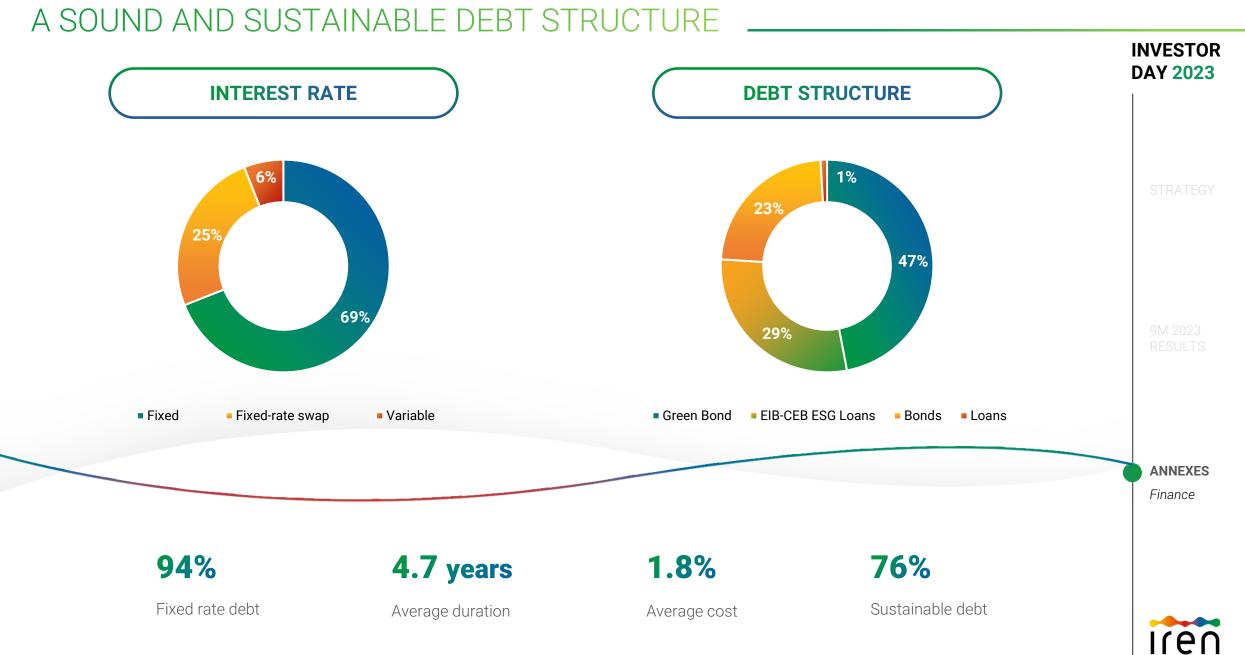




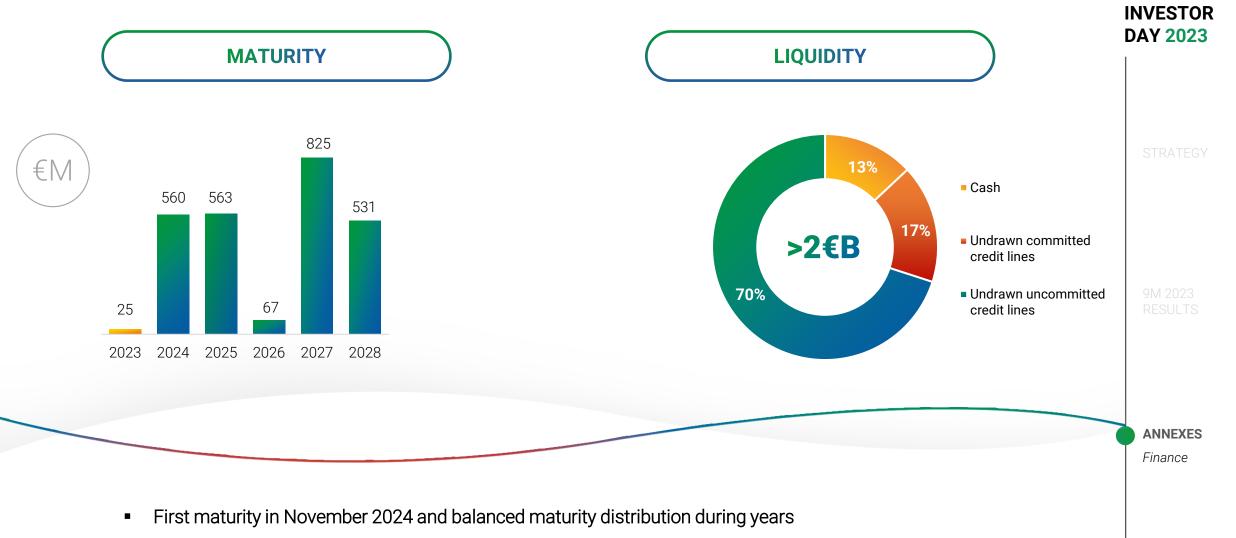
BP Regulatory Framework

Finance

ESG



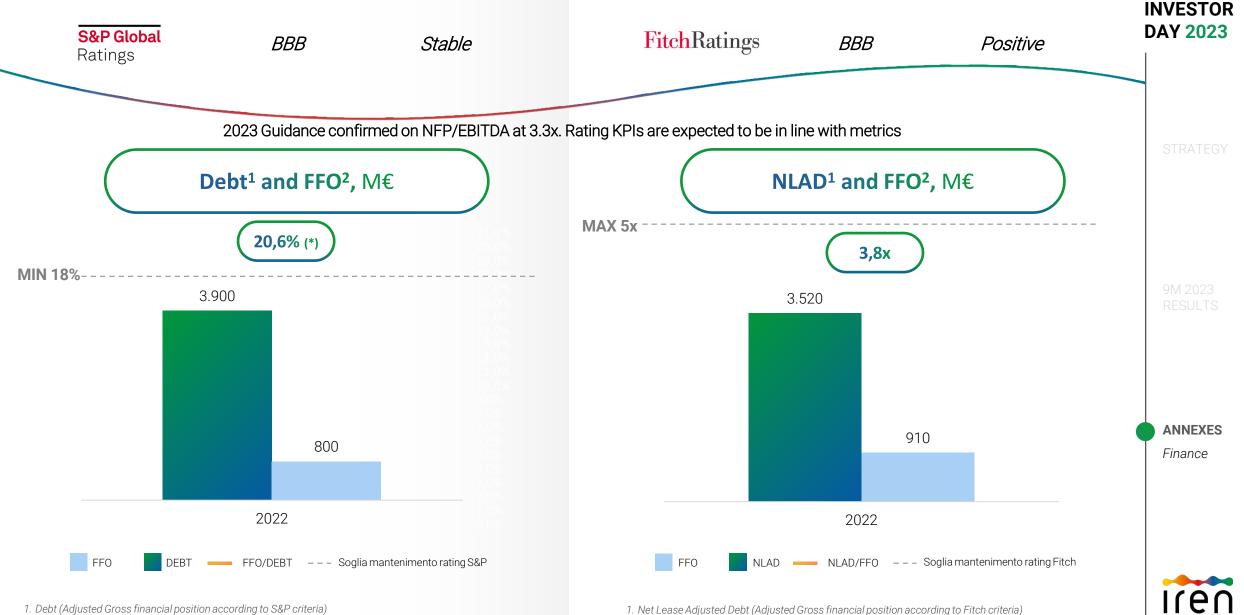
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• Strong availability of undrawn uncommitted credit lines

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STRONG COMMITMENT TO MAINTAIN FINANCIAL SOLIDITY

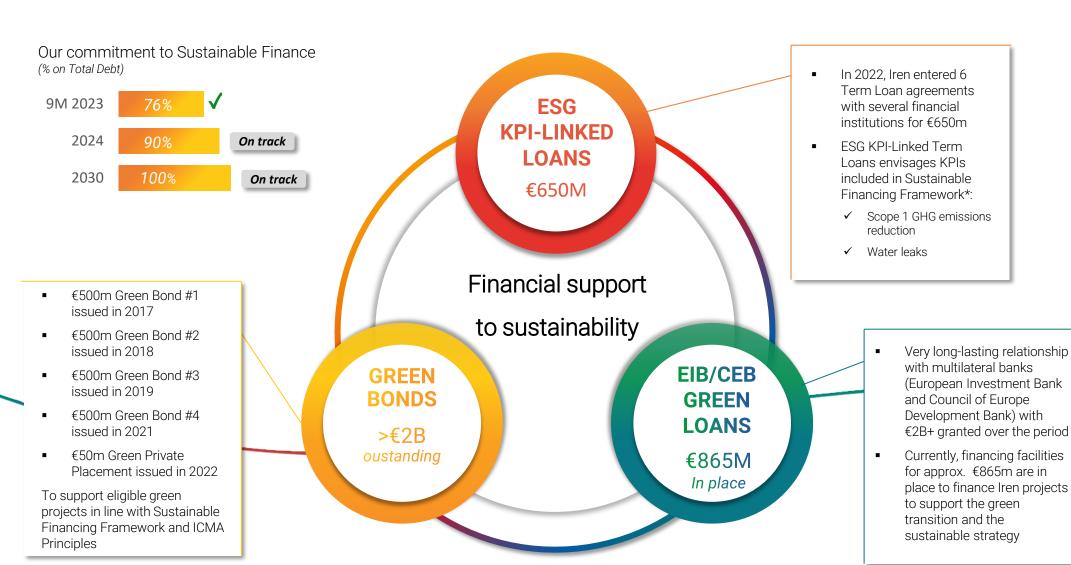


2. Fund from Operations (according to Fitch criteria)

1. Debt (Adjusted Gross financial position according to S&P criteria)

2. Fund from Operations (according to S&P criteria) 3. (*) FFO/Debt 20.6% refers to the pro-formed data

SUSTAINABLE FINANCE



INVESTOR DAY 2023

ANNEXES Finance



FRAMEWORK COMPONENTS

Category

Renewable

Energy

Energy Efficiency

Circular Economy

Sustainable

Water and

Wastewater

Management

Clean

Transportation

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Green Financing Component

Eligible Projects/Activities

Hydroelectric power electricity

Solar PV electricity generation

• Wind power electricity generation

Energy network development

Thermal storage capacity

District heating networks

Gas network hydrogenation

Buildings energy efficiency

Waste-to-chemical facilities

Wastewater treatment plant upgrades

Water distribution network efficiency

Cogeneration facilities

• Waste to Energy facilities

Waste urban collection

Waste urban recycling

Waste urban treatment

Electric Vehicles

E-mobility

generation

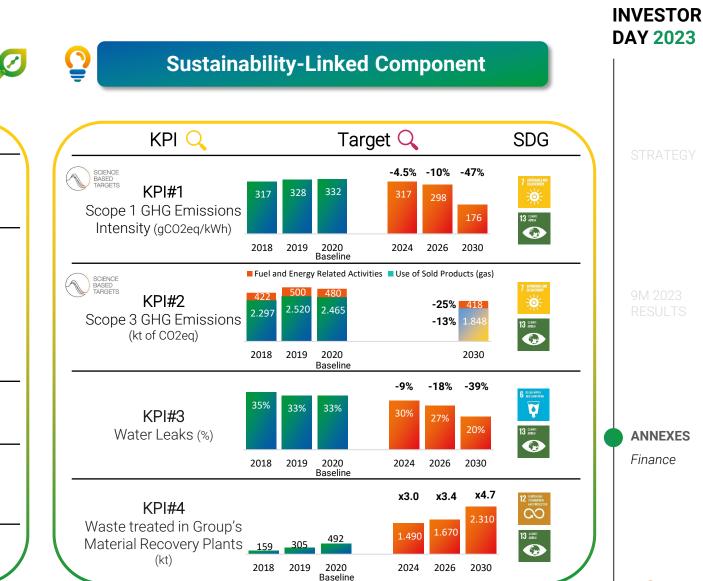
Electricity storage

SDG

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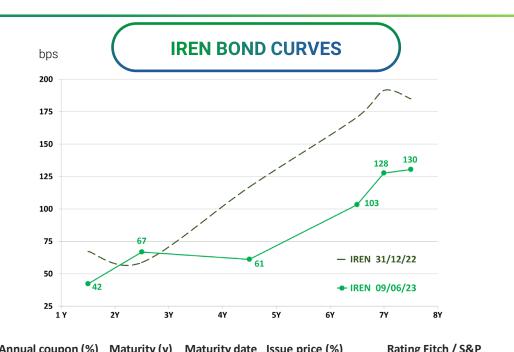
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ANNEXES Finance



BOND PORTFOLIO

- Balanced debt structure
- Frequent issuer with 7 bonds outstanding
- Strong value also in the secondary market
- 9 May 2023: last update of Iren's bond issue program "Euro Medium Term Notes" (EMTN), filed with the Irish Stock Exchange. The bonds to be issued under the Program, with a total maximum value of \in 4B, will be placed with institutional investors.



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DAY	20	23

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ANNEXES Finance



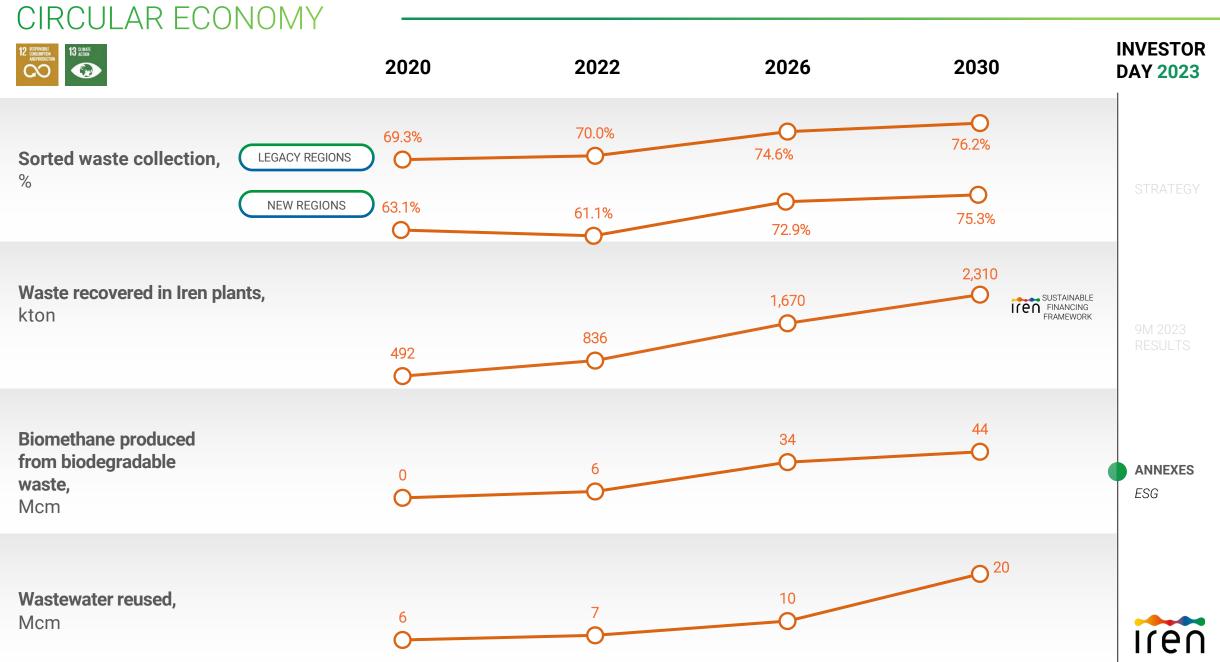
	Bond	Cod ISIN	lssue quantity (€)	Outstanding ammount (€)	Annual coupon (%)	Maturity (y)	Maturity date	Issue price (%)	Rating Fitch / S&P
	Green Private Placement 2028	XS2512307229	50.000.000	50.000.000	2,88%	6	05/08/2028	100	BBB
	Green Bond 2031	XS2275029085	200.000.000 300.000.000	200.000.000 300.000.000	0,25%	10	17/01/2031	94,95 99.03	BBB/BBB
	Eurobond 2030	XS2197356186	500.000.000	500.000.000	1,00%	10	01/07/2030	98,144	BBB/BBB
	Green Bond 2029	XS2065601937	500.000.000	500.000.000	0,88%	10	14/10/2029	99,345	BBB/BBB
	Green Bond 2025	XS1881533563	500.000.000	500.000.000	1,95%	7	19/09/2025	99,129	BBB/BBB
	Green Bond 2027	XS1704789590	500.000.000	500.000.000	1,50%	10	24/10/2027	98,356	BBB/BBB
	Eurobond 2024	XS1511781467	500.000.000	500.000.000	0,88%	8	04/11/2024	98,974	BBB/BBB
	Eurobond 2022	XS1314238459	500.000.000	refunded	2,75%	7	02/11/2022	99,398	BBB/BBB
	Eurobond 2021	XS1086104681	300.000.000	refunded	3,00%	7	14/07/2021	99,225	BBB/BBB
	Private Placement	XS0979548954	260.000.000	refunded	4,37%	7	14/10/2020	100,783	Not applicable
_	Private Placement	XS1030889411	100.000.000	refunded	3,00%	5	11/02/2019	98,728	Not applicable
	TOTALE		4.210.000.000	3.050.000.000					

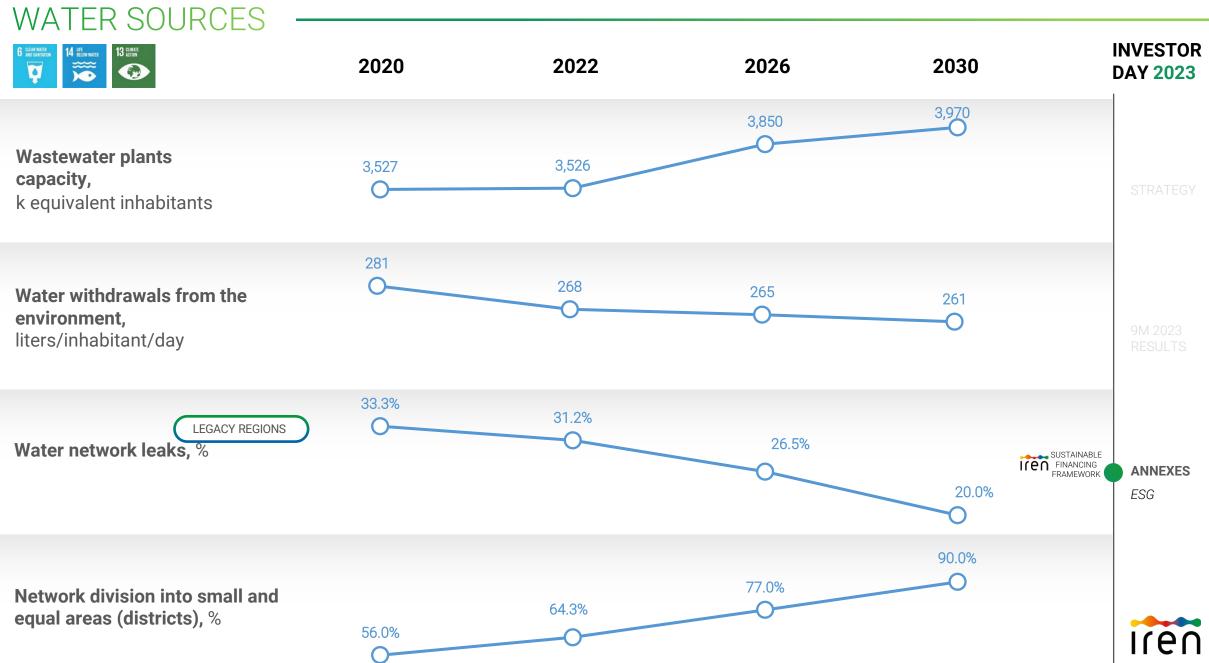




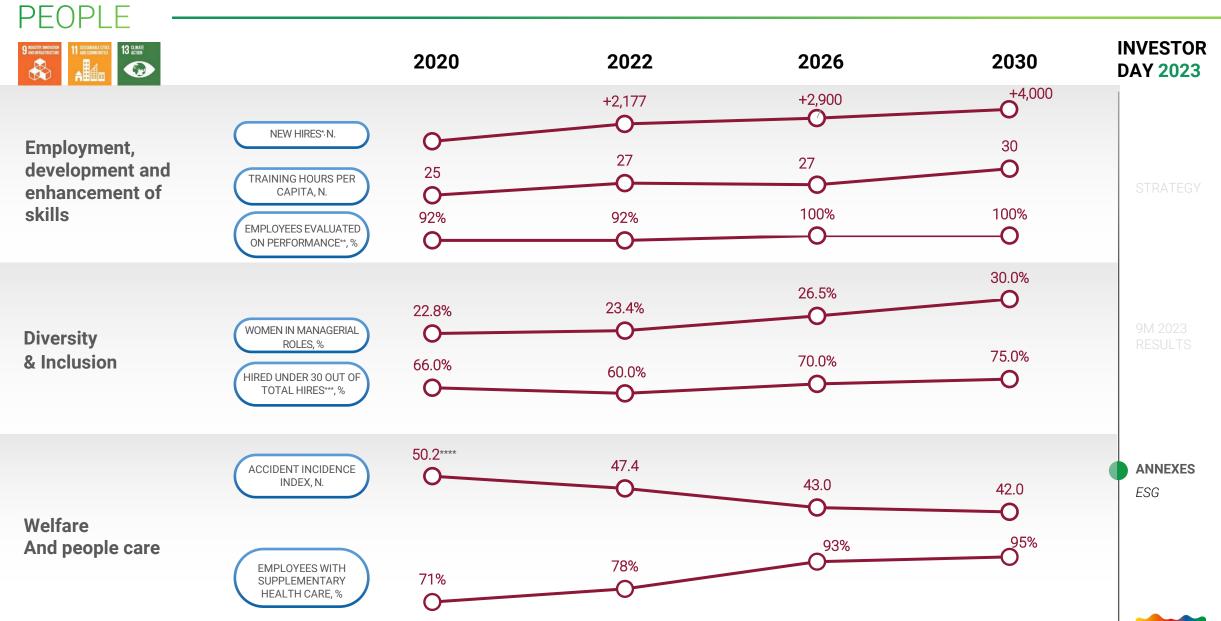












* Progressive growth VS. 2020; ** On eligible population: executives, middle managers and white-collar workers in service for more than 6 months in the year; *** Progressive percentage on cumulative hires from 2020 on permanent contracts and independent of contracting and internalisation; **** 2020 figure is 40.4 influenced by Covid19 emergency, so 2019 was used as a basis.

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