



Green Bond Project (post issue)  
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# Waste to energy plant for Heat Production in Parma

## Eligible Category

## Energy efficiency (Cogeneration facilities)

### Full amount project

**223.3 mln**

### Financed amount

**Total 212.1 mln**

### KPIs

- PES Primary Energy Saving Indicator per operating year [%]
- Renewable energy share in percent on total [%]
- Thermal energy recovered from waste to Parma DH network in MWh per operating year [GWh]

## Project description

The waste-to-energy plant (WTE) for municipal and special solid waste in Parma was built between 2009 and 2013, the year in which it entered service. The site, called PAI, located in the Municipality of Parma also provides for the construction of other waste treatment plants, including an urban waste pre-treatment plant.

The waste-to-energy plant, made up of two 35.7 MW combustion lines, can supply a nominal electric power of 22.25 MW and a thermal power of 43.5 MW.

The thermal energy produced is transferred to the city district heating network, to which the plant is directly connected.

### Eligible Category

### Energy efficiency (Cogeneration facilities)

#### Full amount project

**17.9 mln**

#### Financed amount

**Total - mln**

#### KPIs

- PES Primary Energy Saving Indicator per operating year [%]
- Renewable energy share in percent on total [%]
- Thermal energy recovered from waste to Piacenza DH network in MWh per operating year [GWh]

### Project description

The project involves the construction of a cogeneration section at the existing solid waste-to-energy plant located in Piacenza.

The current state consists of two combustion lines (input 22.7 MW each) that feed a steam cycle with a 11.6 MW condensing type turbine.

In order to strengthen the urban district heating in the city of Piacenza, the city network is expected to be extended and connected to the existing waste-to-energy plant with its consequent modification in order to recover the thermal energy necessary for heat distribution.

Production started in January 2022.

### Eligible Category

*Waste management efficiency and recycling (Waste collection and sorting upgrades)*

#### Full amount project

**91.5 mln**

#### Financed amount

**Total 42.1 mln**

#### KPIs

- Total sorted waste collection [t]
- Total of non sorted waste disposed [t]
- Sorted waste collection [%]

### Project description

The project concerns the development of separate waste collection through:

#### 1) TRANSFORMATION OF THE SORTED WASTE COLLECTION SYSTEM

- TORINO: transformation of the separate collection system in Torino with the extension of home collection. The enhancement is realized through traditional internalized door-to-door models, with small-sized containers placed on private property, or through the use of large-sized smart containers placed on the public road, prodromal to the application of the punctual pricing
- EMILIA: Anticipating the regional planning, in the territories of the Emilian municipalities served by Iren, the Group has implemented a progressive transformation of waste collection services from the road model to the door-to-door model, with prodromal methods for the application of punctual pricing. The situation of the interventions is diversified in the 3 provinces

#### 2) COLLECTION HUBS IN THE EMILIA AREA

It is the progressive extension to all collection hubs of a computerized system used for the registration of incoming users and for the control of delivered volumes in order to the application of a discount system. With a special badge, registration is carried out, then through a guided path on the touch-screen monitor, all the information relating to the transfer operation is entered. This allows you to activate prize competitions for citizens.

# Accumulators district heating Bit (TO)

## Eligible Category

*Energy efficiency (Energy distribution and management)*

### Full amount project

**4.3 mln**

### Financed amount

**Total 3.9 mln**

### KPIs

- Primary energy saving per operating year [MWh]
- Avoided CO<sub>2</sub> emissions from fossil sources per operating year [t]

## Project description

Heat accumulation system inside the thermal integration and reserve plant located in the area known as BIT, in Turin, serving the district heating network of the City of Turin.

The district heating network is composed of 726 km of double pipes and about 73 million m<sup>3</sup> of district heating volumes (at December 2021).

The system accumulates and supplies superheated water from the district heating network, with a flow temperature normally between 105° C and 120° C.

The storage system has the function of storing the thermal energy produced by the thermoelectric plants in cogeneration, when the heat demand is less, to sell it in the hours of maximum load of the district heating network, reducing the use of integration boilers.

## Eligible Category

*Energy efficiency (Energy distribution and management)*

### Full amount project

**11.2 mln**

### Financed amount

**Total 11.2 mln**

### KPIs

- Primary energy saving per operating year [MWh]
- Avoided CO<sub>2</sub> emissions from fossil sources per operating year [t]

## Project description

Heat accumulation system, inside the Martinetto industrial site, in Turin, serving the district heating network of the city of Turin.

The district heating network is composed of 726 km of double pipes and about 73 million m<sup>3</sup> of district heating volumes (at December 2021).

The system accumulates and supplies superheated water from the district heating network, with a flow temperature normally between 105° C and 120° C.

The storage system has the function of storing the thermal energy produced by the thermoelectric plants in cogeneration, when the heat demand is less, to sell it in the hours of maximum load of the district heating network, reducing the use of integration boilers.

## Eligible Category

## Energy efficiency (Energy distribution and management)

### Full amount project

**10.2 mln**

### Financed amount

**Total 1.9 mln**

### KPIs

- Primary energy saving per operating year [MWh]
- Electrical energy produced from renewable non-fossil sources per operating year [MWh]
- Thermal energy produced from renewable non-fossil sources per operating year [MWh]
- Avoided CO<sub>2</sub> emissions from fossil sources per operating year [t]

## Project description

Heat storage system, in the area of the former Mirafiori Nord plant, in Turin, serving the district heating network of the City of Turin. The district heating network is composed of 726 km of double pipes and about 73 million m<sup>3</sup> of district heating volumes (at December 2021).

The storage system has the function of storing the thermal energy produced by the thermoelectric plants in cogeneration, when the heat demand is less, to sell it in the hours of maximum load of the district heating network, reducing the use of integration boilers. Inside the site are also present:

- a photovoltaic system with a nominal power of 45 kWp connected to the site's electrical system
- a solar thermal plant with a nominal capacity of 410 kW connected to the district heating system

# Heat exchange and pumping substation in Lucento

## Eligible Category

*Energy efficiency (Energy distribution and management)*

### Full amount project

**5.4 mln**

### Financed amount

**Total - mln**

### KPIs

- Electrical energy produced from renewable non-fossil sources per operating year [MWh]
- Avoided CO<sub>2</sub> emissions from fossil sources per operating year [t]

## Project description

Substation of heat exchange and pumping of the district heating network, called "Lucento", located in the homonymous district of Turin to feed the current 90° C network.

The project consists in the construction of a new heat exchange and pumping substation and the installation of a photovoltaic system with a nominal power of 36 kWp connected to the site's electrical system.

The new configuration of the district heating network of the Vallette district will allow, in particular, to save primary sources and reduce greenhouse gas emissions, thanks also to the contribution of electricity (photovoltaic) produced from renewable sources.



# Heat exchange and pumping TRM in Grugliasco and interconnection with Grugliasco and Beinasco

8 ENERGY BU

## Eligible Category

*Energy efficiency (Energy distribution and management)*

### Full amount project

**7.8 mln**

### Financed amount

**Total 2.0 mln**

### KPIs

- Avoided CO<sub>2</sub> emissions from fossil sources per operating year [t]
- Distributed thermal energy per operating year [MWh]

## Project description

Heat exchange and pumping station for the district heating network serving the Beinasco and Grugliasco networks, in the province of Turin.

The new plant will be built in a new building within the site of the waste-to-energy plant in Turin owned by TRM and aims to use the heat produced in the combustion of waste for the district heating service.

The project also includes the connection of the TRM waste-to-energy plant with the district heating networks of the Municipalities of Grugliasco and Beinasco and the construction of the plant interface at TRM.

# Piacenza district heating network, connection and pumping station at WTE

9 ENERGY BU

## Eligible Category

*Renewable energy (Energy network development)*

### Full amount project

**12.9 mln**

### Financed amount

**Total 5.7 mln**

### KPIs

- Avoided CO<sub>2</sub> emissions from fossil sources per operating year [t]
- Distributed thermal energy per operating year [MWh]

## Project description

The project consists of laying the pipes of the heat distribution network and creating heat exchange stations for users to increase the volume connected to the district heating service in the city of Piacenza.

The project also provides for the connection of the town district heating network with the waste-to-energy plant in order to use the heat produced by the combustion of waste and simultaneously allow the increase in volume connected to the district heating of about 1,000,000 m<sup>3</sup>.

The heated volume at 31/12/2021 is equal to 2.088.032 m<sup>3</sup>, of which 610.000 m<sup>3</sup> related to "Tecnoborgo Connection" project.

Finally, the project involves the construction of the pumping station of the district heating network at the waste-to-energy plant.

## Eligible Category

*Renewable energy (Energy network development)*

### Full amount project

**28.8 mln**

### Financed amount

**Total 26.0 mln**

### KPIs

- Primary energy saving per operating year [MWh]
- Avoided CO<sub>2</sub> emissions from fossil sources per operating year [t]
- Distributed thermal energy per operating year [MWh]

## Project description

The project consisted of the connection of new users in the city of Parma following the connection of the city network with the waste-to-energy plant (PAI) in operation since December 2013, as envisaged in the authorization documents of the PAI.

The connection with the PAI plant has allowed the increase of production efficiency thanks to the use of cogenerated heat in place of that of the boilers.

The project continues since the year 2017 with the laying of the pipes of the heat distribution network and the construction of heat exchange stations at the utilities to increase the volume connected to the service of district heating.

Over the years, connections have continued, with an increase in heated volume from 5,789,589 m<sup>3</sup> to 6,184,103 m<sup>3</sup>.

Eligible Category		<i>Renewable energy (Energy network development)</i>		KPIs	
Full amount project		Financed amount		<ul style="list-style-type: none"> <li>• Primary energy saving per operating year [MWh]</li> <li>• Avoided CO<sub>2</sub> emissions from fossil sources per operating year [t]</li> <li>• Distributed thermal energy per operating year [MWh]</li> </ul>	
<b>157.2 mln</b>		<b>Total 91.0 mln</b>			

**Project description**

The project consists in laying the pipes of the heat distribution network and creating heat exchange stations for users to increase the volume connected to the district heating service. The development of the project, in the period 2014 - 2021 concerns the following areas:

- saturation network in Turin: in 2021 approximately 0.9 million cubic meters of new heated volume were connected, reaching the progressive value of 9.7 million cubic meters compared to the project forecast of 8 million.
- Turin North expansion: completed the network branch of approximately 3 km (Corso Potenza axis) which will allow the extension of district heating; approximately 570.000 cubic meters of new heated volume were connected in 2021, reaching the progressive value of 1.9 million cubic meters.
- network development in San Salvario area: the construction of a storage system of approximately 2,500 m<sup>3</sup> is nearing completion, the first connections have begun between 2020 and 2021, for a total volume of approximately 0.7 million m<sup>3</sup>.



## Eligible Category

*Renewable energy (Energy network development)*

### Full amount project

**9.6 mln**

### Financed amount

**Total 6.8 mln**

### KPIs

- Primary energy saving per operating year [MWh]
- Avoided CO<sub>2</sub> emissions from fossil sources per operating year [t]
- Distributed thermal energy per operating year [MWh]

## Project description

The project consists in laying the pipes of the heat distribution network and in the creation of heat exchange stations for the users to increase the volume connected to the service.

The estimated increase in heated volume connected to district heating in the period 2012-2021 for the city of Reggio Emilia was approximately 1 Mm<sup>3</sup> between 31/12/2011 (approximately 12,670,000 m<sup>3</sup>) and 31/12/2021 (13,652,630 m<sup>3</sup>).

## Eligible Category

*Renewable energy (Mini Hydro Power)*

### Full amount project

**4.3 mln**

### Financed amount

**Total 4.3 mln**

### KPIs

- Electrical energy produced from renewable non-fossil sources per operating year [MWh]
- Avoided CO<sub>2</sub> emissions from fossil sources per operating year [t]

## Project description

The plant, of the flowing water type, is located near the barrier cross on the Po river in the municipality of La Loggia (TO) and uses the release of the minimum vital flow on the leap existing between the reservoir upstream and the Po level downstream cross.

Next to the production plant there is a ladder for the ichthyofauna built with 27 successive tanks and equipped with a visualization and control system (fish counter).

The nominal average power of the plant is equal to 644 kW and an average annual electricity capacity of 3.5 GWh/year.

The plant has been in regular service since February 2014

## Eligible Category

## Renewable energy (Mini Hydro Power)

### Full amount project

**0.2 mln**

### Financed amount

**Total - mln**

### KPIs

- Electrical energy produced from renewable non-fossil sources per operating year [MWh]
- Avoided CO<sub>2</sub> emissions from fossil sources per operating year [t]

## Project description

The project involves the construction of a new 1.2 MW hydroelectric plant in the Municipality of Noasca in the province of Turin, which exploits the water of the Orco torrent (this is the reconstruction of the plant that was built in the 1920s to feed the construction site of the Ceresole dam. The plant was decommissioned in the 80s).

The final design was completed and in August 2016 the hydroelectric concession was approved by the Metropolitan City of Turin, while in August 2019 the authorization for the construction and operation of the plant was issued.

## Eligible Category

## Renewable energy (Mini Hydro Power)

### Full amount project

**0.04 mln**

### Financed amount

**Total - mln**

### KPIs

- Electrical energy produced from renewable non-fossil sources per operating year [MWh]
- Avoided CO<sub>2</sub> emissions from fossil sources per operating year [t]

## Project description

The project involves the reactivation of a plant discontinued by Enel and acquired through the incorporation of Edipower in the municipality of Giffoni Valle Piana (SA) that uses the water of the Picentino torrent.

The plant, with an installed power of 520 kW and an expected average annual output of 2.3 GWh, is currently in an advanced authorization phase.



## Eligible Category

*Renewable energy (Solar PV energy generation)*

### Full amount project

**26.7 mln**

### Financed amount

**Total 18.0 mln**

### KPIs

- Net produced electricity from renewable non-fossil sources per operating year (kWh)
- Avoided CO<sub>2</sub> emissions from fossil sources per operating year (t)

## Project description

Enìa Solaris includes 5 photovoltaic plants on the ground in Brindisi (BR), with a total installed capacity of 4.3 MW.

## Eligible Category

*Waste water treatment (Wastewater treatment plant upgrades)*

### Full amount project

**129.7 mln**

### Financed amount

**Total 37.1 mln**

### KPIs

- Treated population equivalent (potential) [N]

## Project description

The project includes interventions on different plants:

1. revamping of the purification plant in the Municipality of Recco and of the wastewater collecting system from the Municipalities of Camogli, Pieve and Sori;
2. construction of the sea pipeline of the Darsena purifier;
3. construction of the new water treatment plant in the central area of Genoa;
4. adjustment of the treatment plant at the service of the Municipality of S. Margherita Ligure with the construction of a modern membrane system;
5. adjustment of the treatment plant at the service of the Municipality of Rapallo with the construction of a modern membrane system;
6. rationalization of the purification system in Chiavari and Ramaia;
7. new purification plant at the service of the capital and some neighbouring fractions of the Municipality of Torriglia.

## Eligible Category

Waste water treatment (Wastewater treatment plant upgrades)

### Full amount project

**11.6 mln**

### Financed amount

**Total 10.4 mln**

### KPIs

- Volumes of water destined to irrigation re-usage / Volumes of total treated water [%]
- Treated population equivalent (potential) [N]

## Project description

The project includes interventions on different plants:

1. construction of the advanced tertiary treatment of wastewater leaving the Mancasale treatment plant to obtain an effluent with qualitative requisites to allow its irrigation reuse;
2. upgrading of the Meletole plant;
3. construction of a new purification plant for the municipality of Cadelbosco di Sopra in an area adjacent to the existing plant whose biological sector may in the future be restructured and converted into a rainwater treatment plant;
4. expansion of the Boretto plant;
5. construction of a new water treatment line in addition to the existing line to increase its purification capacity (Canolo plant in Correggio);
6. adjustment of the treatment for the San Bernardino agglomeration through the construction of a purification plant with biological treatment with biodisk.

## Eligible Category

*Waste water treatment (Wastewater treatment plant upgrades)*

### Full amount project

**6.9 mln**

### Financed amount

**Total 6.1 mln**

### KPIs

- Treated population equivalent (potential) [N]

## Project description

The project includes interventions on different plants:

1. Castel San Giovanni purification plant: upgrading and/or rebuilding all the purification sectors and installation of an MBR compartment for the final filtration of wastewater, the construction of a new transformer substation, the complete reconstruction of the electrical system, the conversion of final separators to tanks for sludge storage;
2. construction of a new waste water treatment plant in the municipality of Calendasco to replace Imhoff pits;
3. reconstruction of the wastewater treatment plant at the service of the Valconasso locality, no longer able to cope with the flow rates arriving at the treatment.

## Eligible Category

*Waste water treatment (Wastewater treatment plant upgrades)*

### Full amount project

**4.6 mln**

### Financed amount

**Total 2.6 mln**

### KPIs

- Treated population equivalent (potential) [N]

## Project description

The project includes interventions on different plants:

1. Monchio purifier: replacement of two imhoff pits (I level) with a last generation MBR plant
2. Vestola purifier: replacement of an imhoff pit (I level) with a biodisk (II level) plant. Lot 1 is finished. To complete the Lot 2, it needs to installate a second Biodisk for doubling of capacity
3. complete revamping of the purification plant located in the Municipality of Sorbolo (PR)

# Cogeneration turboexpansion plant “Celsius”

## Eligible Category

## Energy efficiency (Cogeneration facilities)

### Full amount project

**3.0 mln**

### Financed amount

**Total 1.4 mln**

### KPIs

- Net produced electricity from renewable non-fossil sources per operating year [kWh]
- Avoided CO<sub>2</sub> emissions from fossil sources per operating year [t]

## Project description

Cogeneration turboexpansion plant for the exploitation of the pressure drop between the national and city gas distribution networks in the methane arrival cabin of Genoa Gavette. Combined electricity production (1 MW power production) and heat.

## Eligible Category

*Renewable energy (Mini Hydro Power)*

### Full amount project

**9.2 mln**

### Financed amount

**Total 9.2 mln**

### KPIs

- Net produced electricity from renewable non-fossil sources per operating year (kWh)
- Avoided CO<sub>2</sub> emissions from fossil sources per operating year (t)

## Project description

The project includes interventions on different plants:

1. Mignanego: replacement of turbine and generator with new production group and increase of installed power of about 450 kW;
2. Busalla: new production group for the exploitation of the flows coming from the Busallegto lake;
3. Isoverde: replacement of turbogenerators and power boards in MV and automation of MV / MV and MV / LV transformers;
4. Lavezze: replacement of turbogenerators and power boards, installation of new MV / LV transformation;
5. Campomorone: new 400 kW hydroelectric production unit for the exploitation of waterworks leaps;
6. Lavagnina: replacement of hydroelectric production groups and installation of a third group with an increase in installed power from 3 MVA to 3.2 MVA;
7. Central Campi: installation of a 80 kW hydroelectric production unit on waterworks between distribution networks;
8. Baking tray: replacement of the two turbine groups and generators and panel replacement of automation and remote control.